Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2021 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	23,281			12,158	-15,668	-2,006	1,842	15,923	-	0	25,336
Hydrocarbon Gas Liquids	15,647	-7	404	204	-8,990		403	398	112	6,346	5,648
Natural Gas Liquids	15,647	-7	300	204	-8,990		355	398	112	6,290	5,526
Ethane	4,758		_	_	-3,344		106			1,308	1,188
Propane	5,598		228	167	-2,827		9		2	3,155	1,941
Normal Butane	2,098	_	105	35	-1,101		287	146	0	704	1,229
Isobutane	1,011	_	-33	2	-632		-14	133	0	229	441
Natural Gasoline	2,182	-7		-	-1,086		-33	119	109	895	727
Refinery Olefins			104	-	_		48			56	122
Ethylene			45	1	_		- 1			44	2
Propylene Normal Butylene			59	_	_		47			12	120
Isobutylene				_	_		0			0	0
Other Liquids		507		110	1,091	-719	-210	831	12	356	10,289
Hydrogen/Oxygenates/Renewables/		307		110	1,031	-713	-210	031	12	330	10,203
Other Hydrocarbons		507		45	425	399	46	1,125	12	194	533
Hydrogen				_		189		189		0	
Oxygenates (excluding Fuel Ethanol)											
Renewable Fuels (including Fuel Ethanol)		507		45	425	210	46	936	12	194	533
Fuel Ethanol		281		-	389	210	29	851	-	0	386
Renewable Fuels Except Fuel Ethanol		227		45	36		17	85	12	194	147
Other Hydrocarbons				-	_	-	-	- 470	_	-	- 0.440
Unfinished Oils				34 31	666	1 110	45 -301	-173 -121	0	162	3,442
Motor Gasoline Blend.Comp. (MGBC)		_		31	000	-1,118	-301	-121	1	U	6,314
Conventional		_		31	666	-1,118	-301	-121	1	0	6,314
Aviation Gasoline Blend. Comp.				-	_		-	-	-	-	-
Finished Petroleum Products		0	17,433	232	278	908	-64		22	18,892	9,182
Finished Motor Gasoline		_	8,783		-295	908	-144		3	9,537	1,805
Reformulated		_	- 0,700	-	_	-	-		_	-	- 1,000
Conventional		_	8,783	_	-295	908	-144		3	9,537	1,805
Finished Aviation Gasoline			5	21	_		0		-	26	9
Kerosene-Type Jet Fuel		_	887	14	755		304		-	1,352	864
Kerosene		_	_	_	_		0		-	0	1
Distillate Fuel Oil		0	5,192	133	440		-265		-	6,030	3,719
15 ppm sulfur and under		0	5,158	133	440		-230		_ _	5,961	3,478
Greater than 15 ppm to 500 ppm sulfur Greater than 500 ppm sulfur		_	63 -29	_	_		-8 -27		_	71 -2	200 41
Residual Fuel Oil			302		_		0		3	299	216
Less than 0.31 percent sulfur			135	_	_		-2		NA	NA NA	21
0.31 to 1.00 percent sulfur			23	_	_		-3		NA	NA	5
Greater than 1.00 percent sulfur			144	-	_		5		NA	NA	190
Petrochemical Feedstocks			-	-	-		-			-	_
Naphtha for Petro. Feed. Use			_	_	-		_			_	_
Other Oils for Petro. Feed. Use			_	-	-		_			-	_
Special Naphthas			_	_	_		-		- 45	- -15	_
Lubricants			_	_	_		_		15 0	-15	-
Petroleum Coke			650		-190		69		-	391	215
Marketable			442	_	-190		69		_	183	215
Catalyst			208							208	
Asphalt and Road Oil			967	63	-433		-26		1	623	2,340
Still Gas			564							564	
Miscellaneous Products			83	1	_		-2		-	86	13
Total	38,928	500	17,837	12,704	-23,290	-1,817	1,971	17,152	146	25,594	50,455

⁼ Not Applicable

⁼ No Data Reported

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.